

### Unique Business Model, Highest Margins & Returns



Highest revenue CAGR, EBITDA margin, ROIC, and ROE in the industry globally

#### THE ENABLER OF ADNOC'S GROWTH

- Abu Dhabi's exclusive driller
- ADNOC's Upstream enabler
- **Expanding capacity –** more wells, long-term production

**5** MMBPD
Oil capacity by 2027

15 MTPA

BCFD

Gas capacity by 2030

#### THE BENCHMARK OF GLOBAL PERFORMANCE

 $15_{-Year}$ 

**Take-or-Pay Contracts** 

Long-Term, Guaranteed IRRs

30% Revenue CAGR since IPO .2.5<sub>x</sub>

Net Profit since IPO

Stellar Track Record of Growth

51%

**Conventional EBITDA Margin** 

**25-36**<sub>%</sub>

9M 2025 ROIC-ROE

**Industry-Leading Margins** 

\$6.8<sub>bn</sub>

**Dividend Floor (2025-2030)** 

Strong Dividend Visibility by Upgraded Policy

~180<sub>%</sub>

**Total Shareholder Return** 

**Exceptional Shareholder Value Creation** 

~\$500<sub>mn</sub>

**Across 5 Acquisitions** 

Tech-Fueled Growth

Industry-leading metrics, driven by a model built on discipline and focus

## Fastest Growing Energy Solutions Company Globally Thousands of conventional and unconventional wells driving significant growth



#### **UNCONVENTIONALS & CONVENTIONAL DRIVING ORGANIC GROWTH**

**Unconventional Development Supporting Gas Self Sufficiency** 

Contract to drill 144 wells

Wells drilled in Phase 1

Wells fractured

#### **LONG-TERM UPSIDE FROM TECH-DRIVEN ACQUISITIONS AND REGIONAL EXPANSION**

\$800mn<sup>3</sup> across four AI and energy tech acquisitions, with \$700mn to be invested









**Fleet Growth Driving 5 MMBPD Target** 

by 2027 **Oil Capacity** 

**Current rig** fleet size

Fleet target by 2028

Acquisition of first platform in regional markets

**OMAN** 



Stake in SLB's land rig business in Oman and Kuwait

**Operational** land rigs contracted with NOCs

Thousands of wells, unmatched momentum, growth that delivers

As of 27 October 2025

Excludes 8 rigs in Oman/Kuwait - partnership announced with SLB, subject to regulatory approvals and transaction closing

ADNOC Drilling holds 51% stake in Enersol, with the remaining 49% held by Alpha Dhabi

### **Transformational Growth Drivers**



300+ unconventional wells p/y, more IDS rigs, and incremental island rigs sustaining growth to 2040 & beyond



c.\$5 br

Contract additions 9M 2025

- Secure cash flow visibility beyond 2040
- Includes integrated drilling, oilfield and rig services
- Delivering long-term earnings visibility



## UNCONVENTIONAL DEVELOPMENT

- Potential for 300+ wells annually
- If fully unlocked and contracts awarded, can significantly enhance growth through 2030 and beyond
- Timing and details subject to client's confirmation (i.e. FID, contract award)



# 70 IDS rigs

Fleet expansion

- **59 IDS** rigs (3Q 2025)
- Long-term award for new IDS rigs, expected during 2026
- Expansion to drive higher productivity, faster well delivery, and lower costs



### ISLAND DRILLING EXPANSION

- Potential deployment of additional island rigs during 2029-30
- Further supporting our offshore development

**Growth locked in, future secured** 

## Upsizing of Guaranteed & Progressive Dividends \$1B+ in 2025 dividends, compounding 5%+ yearly to \$6.8B+ by 2030 - delivering a 28%+ return



2025 Dividend Floor Raised

vs 2024

Min annual growth until at least 2030

MINIMUM GUARANTEED

2025 Dividends

\$217mn \$217mn \$66mn \$250mn \$250mn

**1Q** 

**Post Mailis** 

4Q<sup>1</sup>

### **MORE FOR LONGER**

2025-2030

Min cumulative dividend

- A minimum of ~1.6 AED/share cumulative over 6 years
- Dividends higher each year
- Substantial increase in committed floor

### **GROWING RETURNS**

\_180%

**Total shareholder** return since IPO<sup>2</sup>

Min TSR from dividend floor<sup>2</sup>

Growing dividend floor, potential for additional discretionary dividends

To be distributed in 2026

### **Building an Al-Native ADNOC Drilling**

Savings of \$150mn and 4.5 days per well, improving efficiency and HSE



### **DIGITALIZATION**

Leveraging digitalization to automate and reduce manual intervention

> Remote Operations<sup>1</sup> **Optimizations**

\$70mn

2019-25 Savings

\$80mn

2026-30 Expected Savings

\$150mn

Cumulative Savinas

### **TECHNOLOGY & AUTOMATION**

Digital backbone, enabling data-driven operations and automation

**Autonomous Drilling** Technologies<sup>2</sup>

4.5 days 20%

-75%

Well Duration Reduction

ROP<sup>3</sup> *Improvement* 

Operational Risk Exposure

**Hybrid and Solar Rigs and Camps** 

~30 KtCO2e

Reduction in GHG Emissions in 2025/26

15%

Lower GHG vs Non-Hybrid Rigs

### **AI INTEGRATION**

AI that predicts, decides, and optimizes

**Acquisition of 6 AI-Enabled Island Rigs** 

~\$420mn

CapEx

15%

Operational Efficiency vs Standard Rigs

**AI CCTV & Video Analytics** 

100%

Hazard Monitoring

**Red Zone** Management & LTI/TRIR **Improvement** 

140 patents (Enersol), AIQ partnership, Energy^AI – first energy agentic AI, AI board observer

Optimizations mainly related to directional drilling

Improvement figures represent performance uplift vs standard rigs

Rate of Penetration



### **DISCLAIMER**

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